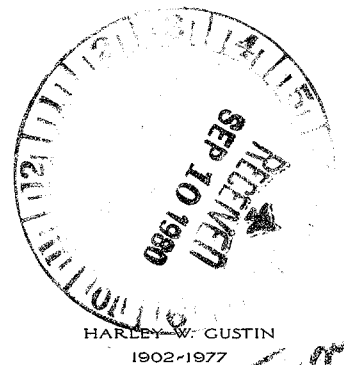


GUSTIN, ADAMS, KASTING & LIAPIS

ATTORNEYS AT LAW
TENTH FLOOR, BOSTON BUILDING
NINE EXCHANGE PLACE
SALT LAKE CITY, UTAH 84111
TELEPHONE (801) 532-6996

FRANK J. GUSTIN
JOHN S. ADAMS
KENT M. KASTING
PAUL H. LIAPIS
DEAN L. GRAY
GARY E. ATKIN



September 5, 1980

Mr. Jack Feight
Division of Oil, Gas and Mining
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Re: Application for Permit to Drill the
UPRR 3-9 and the Bingham 2-1 in the
Pineview Field and Locations of Other
Wells Per Application for Exception
Locations

Dear Jack:

We are enclosing two Applications for Permit to Drill with regard to the Bingham 2-1 Well and the 3-9 Well in the Pineview Field. Also listed below are the locations of the other wells which are the subject of the various Applications filed yesterday by American Quasar:

Bingham 2-1	3273' FNL, 666' FWL, NW SE
Bingham 2-1A	350' FWL, 1200' FSL, SW SW
Bingham 2-3	1972' FWL, 660' FWL, SE SW

The survey plat for the UPRR 3-9 well is not yet available inasmuch as the location has not been surveyed.

Thank you for your assistance and cooperation in this matter.

Very truly yours,

GUSTIN, ADAMS, KASTING & LIAPIS

FRANK J. GUSTIN

FJG/lmg
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

UPRR

9. Well No.

3-9

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 3, T2N-R7E

12. County or Parrish 13. State

Summit County, Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

American Quasar Petroleum Co. of New Mexico

3. Address of Operator

707 United Bank Tower, 1700 Broadway Denver, CO 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FSL, 660' FEL, (NE SE)

At proposed prod. zone

No closer than 300' from lease line

14. Distance in miles and direction from nearest town or post office*

5 miles SE of Upton, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

5760

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1300'

19. Proposed depth

10,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6840' GR (estimated)

22. Approx. date work will start*

11/80

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	60'	600 sx to surface
12 1/4"	9 5/8"	36#	2000' ±	1000 sx to surface
8 3/4"	5 1/2"	17 & 20#		10,000 sx

Proposed operations:

Set conductor pipe @60' to surface
 Drill 12 1/4" hole to 2000'± using native mud
 Run and cement 9 5/8" surface casing
 Nipple up and pressure test 10" 5000 psi hydraulic BOP stack and hydril
 Drill 8 3/4" hole to toal depth with low solids non-dispersed mud
 Bottom hole location to be no closer than 300' from lease line
 Run CNL-FDC and DIL log
 Run production casing if required

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

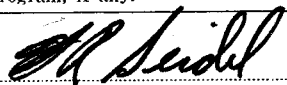
DATE: 11-3-80

BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title Division Operations Manager

Date 9/2/80

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

T 2 N , R 7 E , S.L.B.&M.

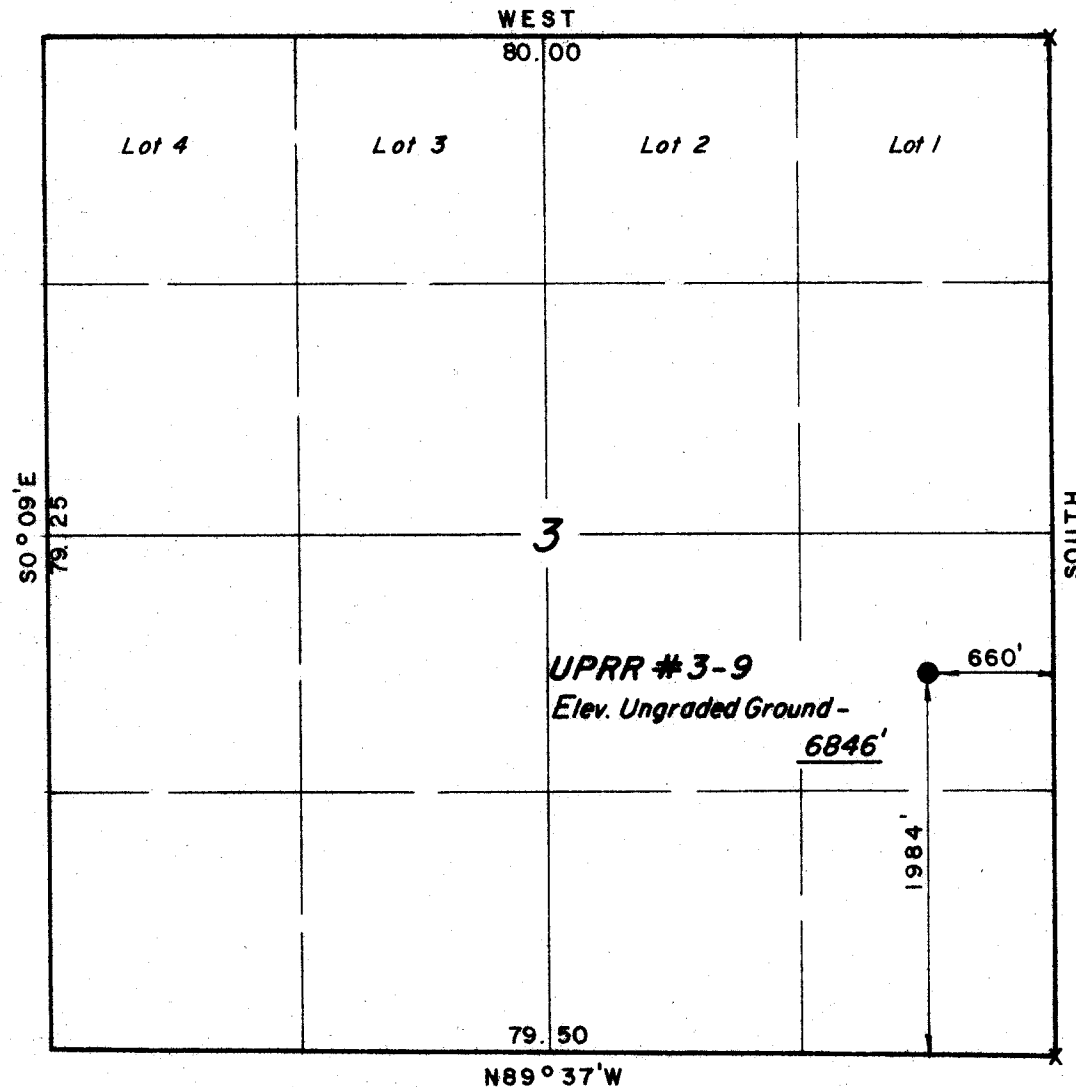
PROJECT
AMERICAN QUASAR PETROLEUM CO.

Well location, UPRR #3-9, located as shown in the NE 1/4 SE 1/4 Section 3, T2N, R7E, S.L.B.&M. Summit County, Utah.

RECEIVED

JAN 21 1981

DIVISION OF
OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/14/81
PARTY	MS KH MH RP	REFERENCES	GLO Plat
WEATHER	Cool	FILE	AMERICAN QUASAR

X = Section Corners Located

V

** FILE NOTATIONS **

DATE: 10/29/80

OPERATOR: AMERICAN QUASAR Pet. Co.

WELL NO: UPRR 3-9

Location: Sec. 3 T. 2N R. 7E County: Summit

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-043-30151

CHECKED BY:

Petroleum Engineer: M. J. Minder 11/3/80

Director: OK as per order issued in Cause 160-19
9/25/80 - However, survey plat req.

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☒

Order No. 160-19 9/25/80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

November 19, 1980

American Quasar Petroleum Company
707 United Bank Tower,
1700 Broadway
Denver, Colorado 80290

Re: Well No. UPRR 3-9
Sec. 3, T. 2N, R. 7E
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 1560-19 dated September 25, 1980. However, said approval shall be conditional upon a surveyor's plat being furnished with this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30151.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 N. Wolcott, Casper, Wy 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FEL, (NE SE)		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.		9. WELL NO. 3-9
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6840' GR (estimated)		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly report of operations (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval to drill granted Nov. 3, 1980.

No operations have commenced as of this date.

RECEIVED

JAN 14 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Divison Drilling Supt.

DATE 12/31/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ATTACHED SHEET
WELLS, SEC. T. R.

1. Well No. 3-9
Sec. 3, T. 2N. R. 7E.
SUMMIT, COUNTY, UTAH
2. Well No. 16-21
Sec. 16, T. 21S. R. 15W.
MILLARD COUNTY, UTAH
3. Well No. 16-34
Sec. 16, T. 15S. R. 1E.
JUAB COUNTY, UTAH
4. Well No. 26-2
Sec. 26, T. 2N. R. 6E.
SUMMIT COUNTY, UTAH
5. Well No. 36-22
Sec. 36, T. 23S. R. 18W.
MILLARD COUNTY, UTAH

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/18/81 51 days. Drlg @ 7054', drld 129' in 17-3/4 hrs.
MW 9.6; vis 45; WL 7.8; pH 8.5. Survey: 2½°S63°W @ 6935'.
TVD @ 6935' is 6931.80 S52.19 W135.33. Drlg wt 35M#, RPM
62.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/19/81 52 days. Drlg Preuss @ 7174', drld 120' in 22½ hrs.
MW 9.5; vis 42; WL 8; pH 8.5. Survey: 3¼°S57°W @ 7121'. Bit
#21 has drld 249' in 40½ hrs. Drlg wt 28-35M#; RPM 62.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/20/81 53 days. TD 7175', wsh & rmg to btm. MW 9.6; vis 45;
WL 8; pH 8.5. Pld bit #20 @ 7175', bit drld 250' in 41½ hrs.
Dull grade: 4-4-1/8". Ran bit #22 (8-3/4" Reed FP53A, s/n 903428
Wsh & rmd thru bridge @ 3588' & 6300', now wsh & rmg to btm.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/21/81 54 days. TD 7175', wkg DP out of hole. Wsh & rmd to
6800', plug bit, TOH to unplug, became stuck w/bit @ 3215'.
Wkd pipe, lost weight, TOH, parted connection on top of key-
seat wiper. TIH, screw into fish, RU & run free point, stuck
@ 3071', blew nozzels out of bit w/junk shot, broke circ, jarred
fish loose, now wkg pipe out of hole.

3/22/81 55 days. TD 7175', wsh & rmg to btm. Work DP to 3060',
came free, TOH, left bit & 2 DC's. RIH w/RR#21 (8-3/4" Smith F3, s/n BF8709) tagged
bridge @ 3085', now wsh & rmg to btm.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/23/81 56 days. TD 7175', TOH. MW 9.7; vis 67; WL 7.8; pH
9.0. Wsh & rmd to top of fish @ 6303', circ & cond, run 150 bbl
sweep, short trp, circ, TOH, tight @ 2996'. Rmd & cond hole,
TIH, wsh & rmd thru tight spots @ 2965-3180'. Trp to top of
fish, run 50 bbl sweep, now TOH.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/24/81 57 days. TD 7175', wsh & rmd to top of fish. MW 9.7;
vis 73; WL 7.8; pH 9. TOH w/bit, PU fsg tools, TIH to 6300',
circ to 6303', press up, att to screw in w/o success. Begin
to torque, lost press, could not locate fish. Circ down to
6350' w/o locating fish. TOH, TIH w/bit #23 (8-3/4" Smith
DT, s/n BN6005). Now wsh & rmg @ 6458'.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/25/81 58 days. TD 7175', TIH w/bit. MW 9.7; vis 73; WL
6.4; pH 9. Wsh & rmd to 6539', wkd for ½ hr, could not ream
deeper, short trp, rmd tight spot @ 6450', TOH, PU fsg tools,
TIH, att to screw-in @ 6539', wshd to 6542', could not locate
fish, TOH, PU bit #24 (8-3/4" Reed Y21, s/n 746621) Now TIH
w/bit to clean out to top of fish.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/26/81 59 days. TD 7175', TOH. MW 9.8; vis 69; WL 6.6;
pH 8.5. Fin TIH, wsh & rmd to top of fish @ 6642', short
trip, cond hole, wkd thru tight spot @ 6560', TOH, PU fsg
tools, TIH, att to screw onto fish w/o success. Now TOH.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/27/81 60 days. POH w/plugged bit @ 7175'. MW 9.8; vis
82; WL 6.3; pH 9.5. POH w/screw-in sub, PU Bowen 8-1/8" OS
dressed w/7" grapples, TIH, tagged fish @ 6642', engaged fish,
wkd free, POH, LD fsg tools & fish, PU bit #RR19 (8-3/4" Hughes
J22, s/n HR573) TIH, broke circ @ 5400', plugged bit, now POH

to unplug.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/28/81 61 days. Wshg & rmg @ 7020', TD 7125'. Fin POH w/ fish, ran bit #RR19 (8-3/4" Hughes J22, s/n HR573) TIH, broke circ every 10 stands, rmd TH from 3200-3300', TIH to 5700', began rmg, rmd to 6830'. Very TH. Now rmg @ 7020'.

3/29/81 62 days. Wshg & rmg @ 6774' w/bit #25. TD 7191', drld 16' in 9½ hrs. Survey: 3-3/4°S60°W @ 7181'. Pld bit #RR19 @ 7191', bit drld 16' in 9½ hrs. Dull grade: 5-4-1/8. Ran bit #25 (8-3/4" Hughes J33, s/n SR478) Now wshg & rmg @ 6774'. Fin TIH, wshd & rmd from 7020-7125', bit would not drl, POH, TIH w/bit #25, now wshg & rmg @ 6774'.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/30/81 63 days. Drlg Preuss @ 7251', drld 60' in 17½ hrs. MW 9.8+; vis 65; WL 6.6; pH 9.5. Fin wshg & rmg to btm w/bit #25, in @ 7191', bit has drld 60' in 17½ hrs. Drlg wt 28M#; RPM 62.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/31/81 64 days. Drlg Preuss @ 7315', drld 64' in 23 hrs. MW 9.8; vis 61; WL 6.4; pH 10. Survey: 3-3/4°S69°W @ 7261'. Bit #25 has drld 124' in 40½ hrs. MD 7261'; TVD 7257.29 S51.33' W150.88'. Drlg wt 28M#; RPM 62.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 N. Wolcott, Casper, Wy 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FEL, (NE SE)		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.		9. WELL NO. 3-9
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6840' GR (estimated)		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly report of operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is a monthly report of operations for period January 27, 1981 - January 31, 1981
(please see attached chronological report)

RECEIVED
FEB 9 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Dir'lq. Supt.

DATE 1/31/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

1/23/81 FIRST REPORT Staked location NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 3-
T2N-R7E (1980'FSL, 660'FEL) Summit Co., Utah. Elev.
6846' GL; Brinkerhoff-Signal Rig #3. Set 73' of 13-3/8"
conductor, cmtd w/6 yds Ready-mix. Now RURT.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

1/24/81 RURT.
1/25/81 RURT.
Correction to report on 1/23/81, Drlg Contractor will
be Parker Drlg Co. Rig #56.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

1/26/81 RURT.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

1/27/81 1 day. Drlg cgl't @ 232', drld 146' in 7 hrs.
MW 8.5; vis 35; WL 23; pH 9.5. Survey: $\frac{1}{2}^{\circ}$ @ 232'.
Ran bit #1 (12 $\frac{1}{4}$ " Security S3J, s/n 203516) in @ 86',
bit drld 146' in 7 hrs. Spudded well @ 9:30 pm 1/26/81.
Drlg wt 5M#; RPM 80.

UPRR 3-9
(10,500'NUGGET DEV)
Summit Co., UTAH
Pineview Field

1/28/81 2 days. Drlg sd, sh & cgl't @ 560', drld 328'
in 16 $\frac{1}{2}$ hrs. MW 8.7; vis 37; WL 30; pH 8.5. Survey:
 $\frac{1}{2}^{\circ}$ @ 259'; 3/4 $^{\circ}$ @ 553'. Pld bit #1 @ 553', bit drld
467' in 22 $\frac{1}{2}$ hrs. Dull grade: 5-5- $\frac{1}{2}$. Ran bit #2
(12 $\frac{1}{4}$ "Security S4TJ, s/n 212601) in @ 553', bit has

drld 7' in 1 hr. Drlg wt 10M#; RPM 80.

UPRR 3-9
(10,500'Nugget Dev)
Summit Co., Utah
Pineview Field

1/29/81 3 days. Drlg sd & sh @ 876', drld 316' in
22 $\frac{1}{2}$ hrs. MW 9.2; vis 37; WL 21; pH 9.5. Survey: $\frac{1}{2}^{\circ}$
@ 621'; 3/4 $^{\circ}$ @ 836'. Bit #2 has drld 323' in 23 $\frac{1}{2}$ hrs.
Drlg wt 12M#, RPM 80.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

1/30/81 4 days. Drlg sh @ 1158', drld 282' in 20 hrs.
MW 9; vis 40; WL 15; pH 9. Survey: $\frac{1}{2}^{\circ}$ @ 1113'. Bit #2
was pld @ 886', bit drld 333' in 24-3/4 hrs. Dull grade:
5-5-1/8. Ran bit #3 (12 $\frac{1}{4}$ " Hughes OSC1GJ, s/n FE653) in
@ 886', bit has drld 217' in 18 $\frac{1}{2}$ hrs. Drlg wt 10M#; RPM 80.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

1/31/81 5 days. Drlg sh @ 1414', drld 256' in 20 hrs.
Survey: 3/4 $^{\circ}$ @ 1349'. Bit #3 was pld @ 1252', bit drld
336' in 25 hrs. Dull grade: 5-2-I. Ran bit #4 (12 $\frac{1}{4}$ "
Hughes OSC1GJ, s/n FE821) in @ 1252', bit has drld 162'
in 13 $\frac{1}{2}$ hrs. Drlg wt 15M#; RPM 80.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. FFF
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 N. Wolcott, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 660' FEL, (NE SE)		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.		9. WELL NO. 3-9
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6840' GR (estimated)		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly report of operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a monthly report of operations for period 2/1/81 - 2/28/81

(please see attached chronological report)

RECEIVED
MAR 09 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Dir'l. Supt. DATE 2/28/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/1/81 6 days. TD 1495', RU to cmt, pld bit @ 1495', bit
drld 243' in 26½ hrs. Dull grade: 8-5-½. Survey: 3/4° @ 1420'; 1° @ 1485'. RU
& ran 34 jts 9-5/8" K55 STC w/GS & FC. Total footage 1500.71'. Landed csg @ 1495'.
Now prep to cmt.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/2/81 7 days. TD 1495', NU BOP. Ran 34 jts. 9-5/8"
J55 36# STC Rge 3 csg. 1497.33', shoe 1.13', FC 2.25',
landed @ 1494' KB, FC @ 1444' KB. Cmt as follows:
Pumped 575 sx of Howco-Lite w/10# per sx Gilsonite; ¼#
sx per sx Flocele, 2% CaCl₂, followed by 300 sx Class G,
¼# per sx Flocele, 2% CaCl₂, displaced w/fresh wtr, bumped plug w/600 psi, had
good returns thruout job, cmt circ, PD @ 10:00 am 2/1/81. Now WOC & NU BOPE.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

now drlg sh. Drlg wt 8M#; RPM 90.

2/3/81 8 days. Drlg sd & sh @ 1560', drld 66' in 6 hrs. MW 9; vis 54; WL 11; pH 9. Press tested BOPE to 3M# psi, Hydril to 750 lbs. PU bit #5 (8-3/4" Hughes OSC1G, s/n 226SE) in @ 1494', bit has drld 66' in 6 hrs. Tagged cmt @ 1438', drld cmt & shoe,

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

2/4/81 9 days. Drlg sh @ 1756', drld 196' in 17-3/4 hrs. MW 8.9; vis 36; WL 14; pH 10.5. Survey: 1° @ 1744'. Pld bit #5 @ 1666', bit drld 171' in 15 1/2 hrs. Dull grade: 5-6-1/16. Ran bit #6 (8-3/4" Smith F2, s/n AZ9242) in @ 1666', bit has drld 90' in 8 1/2 hrs. Drlg wt 10M#; RPM 76.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

2/5/81 10 days. Drlg sh @ 2010', drld 254' in 19 hrs. MW 9; vis 38; WL 10; pH 8. Bit #6 has drld 344' in 27 1/2 hrs. Suvey: 1/2° @ 1807'; 1/8° @ 1919'; 2-1/8° @ 1984'. Drlg w/Ultra lightweight & stiff assy. Drlg wt 3M#; RPM 90.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

5:00 pm, now WOC. GR level 6845', KB 6862.45'.

2/6/81 11 days. WOC @ 2014', drld 4' in 3 1/2 hrs. MW 8.9; vis 37; WL 10; pH 9.5. Survey: 6° @ 2013'. Pld bit #6 @ 2014', bit drld 348' in 30 1/2 hrs. Dull grade: 2-2-I. Deviation jumped from 2-1/8 @ 1984 to 6°+ @ 2013'. PB w/100 sx class G, 2% CaCl₂, cmt in place @

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

2/7/81 12 days. TD 1759', WOC. Dressed off plug to 1956'. set 150 sx Class G + 3/4" CFR2 + 1" Flocele @ 1956'. CIP 3:30 pm. Now WOC.

2/8/81 13 days. TD 1923'. Rnd survey, drld 154' cmt in 10-3/4 hrs. TIH w/bit #6 (8-3/4" Smith F2, s/n AV9242). Tagged top of cmt @ 1759', dressed off cmt to 1868'. POH, PU Dyna-Drill, TIH w/bit #7 (8-3/4" Hughes OSC1G, s/n ZE010). Bit has drld 55' in 7 1/2 hrs. Survey: 1° @ 1893'.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

2/9/81 13 days. TOH @ 2009', drld 26' in 16 1/2 hrs. MW 8.8; vis 36; WL 15; pH 10.5. TOH w/bit #7 @ 1923', bit drld 55' in 7 1/2 hrs. Dull grade: 5-7-1". TIH w/bit #8 (8-3/4" Hughes OSC1G, s/n DK302) Bit drld 55' in 8 1/2 hrs. TOH w/bit #8 @ 1978', dull grade: 5-7-1". TIH w/bit #9 (8-3/4" Smith DTT, s/n BN5610) Bit drld 31' in 8 hrs. Now TOH w/bit #9 @ 2009'. Survey: 1-3/4° @ 1949; 1 1/2° @ 1977'. Drlg wt 1-5M#; RPM 300.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

2/10/81 14 days. Drlg @ 2086', drld 77' in 12 1/2 hrs. w/Dyna-Drill. MW 8.9; vis 37; WL 12; pH 10.5. Fin TOH w/bit #9, drld 31' in 8 hrs. Dull grade: 5-7-1". Ran bit #10 (8-3/4" Smith DTT, s/n BN5715) Pld bit #10 @ 2045', bit drld 36' in 8 1/2 hrs. Dull grade: 5-7-1". Ran bit #11 (8-3/4" Smith DGJ, s/n BN5994) bit has drld 41' in 3 1/2 hrs. Survey: 1 1/2° @ 2008'; 1 1/2° @ 2041'. Drlg wt 5-8M#; RPM 300.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

2/11/81 15 days. Drlg @ 2124', drld 38' in 7 1/2 hrs. MW 8.8; vis 39; WL 8.8; pH 10.5. TOH w/bit #11 @ 2104', bit drld 59' in 5-3/4 hrs. Left 2 cones in hole. LD Dyna-Drill, TIH w/RR#6 (8-3/4" Smith F2, s/n AV9242) Rnd to btm, TOH, JS full of bearings, TIH w/magnet & JS, TOH, rec 2 cones, TIH w/bit #12 (8-3/4" OSC3J, s/n MF680) bit has drld 20' in 5 hrs. Survey: 1-3/4° @ 2069'; 2-1/8° @ 2094'. Drlg wt 2-5M#; RPM 76-130.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/12/81 16 days. Drlg @ 2307', drld 71' in 17½ hrs.
MW 8.8; vis 39; WL 9.6; pH 10.5. Pld bit #12 @ 2132',
bit drld 28' in 10 hrs. Dull grade: 4-5-1/8". TIH w/
bit #13 (8-3/4" Hughes J22, s/n FT612) bit has drld 63'
in 12½ hrs. Survey: 2½° @ 2121'; 2-7/8° @ 2163'. Drlg
wt 5-12M#; RPM 76.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/13/81 18 days. Drlg @ 2307', drld 112' in 22 hrs.
MW 8.9; vis 39; WL 10; pH 10.5. Bit #13 has drld 175'
in 34½ hrs. Survey: 2-3/4° @ 2195'; 2½° @ 2226'.
Drlg wt 10-12M#; RPM 82.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/14/81 19 days. Drlg @ 2445', drld 138' in 21½ hrs.
Survey: 2½° @ 2307'; 1½° @ 2431'. Bit #13 has drld
313' in 56 hrs. Drlg wt 15M#; RPM 84.

2/15/81 20 days. Drlg @ 2563', drld 118' in 17½ hrs.
Pld bit #13 @ 2470', bit drld 338' in 61½ hrs. Dull
grade: 5-4-I. Ran bit #14 (8-3/4" Smith F2, s/n DF8566) bit has drld 93' in
12 hrs. Survey: 1-3/4° @ 2521'. Drlg wt 20M#; RPM 78.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/16/81 21 days. Drlg @ 2726', drld 163' in 22½ hrs.
MW 9.0; vis 40; WL 8.8; pH 10.5. Survey: 1-3/4° @
2583'; 2° @ 2645'; 1° @ 2707'. Bit #14 has drld 256'
in 34½ hrs.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/17/81 22 days. Drlg @ 2796', drld 70' in 9 hrs.
MW 9.0; vis 41; WL 9.6; pH 10. Survey: 2° @ 2759'.
POH, magnafluxed DC's, TIH, lost pump pressure, POH,
found cracked box on DC. TIH, bit #14 has drld 326'
in 43½ hrs. Drlg wt 22M#; RPM 78.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/18/81 23 days. Drlg @ 2963', drld 167' in 22-3/4
hrs. MW 9.1; vis 40; WL 9; pH 10. Survey: 1½° @ 2831';
1° @ 2946'. Bit #14 has drld 493' in 66½ hrs. Drlg
wt 22-25M#; RPM 78.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/19/81 24 days. Drlg @ 3145', drld 182' in 22½ hrs.
MW 9; vis 42; WL 9.6; pH 9.5. Survey: 3/4° @ 3038';
1° @ 3131'. Bit #14 has drld 675' in 88-3/4 hrs. Drlg
wt 22-25M#; RPM 78.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/20/81 25 days. Drlg @ 3367', drld 222' in 18½ hrs.
MW 9.1; vis 40; WL 8.8; pH 9.5. Pld bit #14 @ 3269', bit
799' in 99-3/4 hrs. Dull grade: 6-4-1/8". Ran bit #15
(8-3/4" Smith F2, s/n BF8565) bit has drld 98' in 7½ hrs.
Survey: 2° @ 3269', 1-3/4° @ 3345'. Drlg wt 18-20M#; RPM 78.
Est Costs: IDC \$453,615 (\$18,225 mud)
TDC \$ 29,135

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/21/81 26 days. Drlg @ 3600', drld 233' in 22½ hrs.
Survey: 2° @ 3438'; 1-3/4° @ 3532'. Bit #15 has drld
331' in 30 hrs. Drlg wt 20-22M#; RPM 78.
2/22/81 27 days. Drlg @ 3799', drld 199' of Kelvin in
18½ hrs. Pld bit #15 @ 3786', bit drld 517' in 45-3/4 hrs.
Dull grade: 2-2-I. Ran bit #16 (8-3/4" Security S84F, s/n 970077) bit has drld
13' in 2-3/4 hrs. Survey: 2° @ 3634'; 2° @ 3786'. Drlg wt 20-25M#; RPM 80.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/23/81 28 days. Drlg @ 3933', drld 134' of Kelvin in 23½ hrs. MW 9.0; vis 39; WL 8.8; pH 9.5. Survey: 2½° @ 3838'. Bit #16 has drld 147' in 27¼ hrs. Drlg wt 20-25M#; RPM 80.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/24/81 29 days. Drlg Kelvin sh @ 4062', drld 129' in 23 hrs. MW 9; vis 39; WL 9.4; pH 9.5. Survey: 2½° @ 3930'; 2½° @ 4031'. Bit #16 has drld 276' in 50¼ hrs. Drlg wt 25M#; RPM 80.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/25/81 30 days. Drlg Kelvin sh @ 4261', drld 189' in 23 hrs. MW 9; vis 45; WL 9.5; pH 10.5. Survey: 2° @ 4114'; 2½° @ 4216'. Bit #16 has drld 475' in 73¼ hrs. Drlg wt 25M#; RPM 75.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/26/81 31 days. Drlg Kelvin sh @ 4350', drld 89' in 19½ hrs. MW 9; vis 38; WL 8.8; pH 10. Survey: 3° @ 4308'. Pld bit #16 @ 4312', bit drld 526' in 84 hrs. Dull grade: 4-4-I. Ran bit #RR15 (8-3/4" Smith F2, s/n EF8565) in @ 4312', bit has drld 38' in 8-3/4 hrs. Drlg wt 25M#; RPM 75.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/27/81 32 days. Drlg Kelvin sh @ 4494', drld 144' in 23 hrs. MW 9.1; vis 38; WL 8.1; pH 9. Survey: 2½° @ 4484'. Bit #RR15 has drld 182' in 21-3/4 hrs. Drlg wt 25M#; RPM 75.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

2/28/81 33 days. Drlg Kelvin sh @ 4582', drld 88' in 16½ hrs. Survey: 2½°S47°W @ 4500'. Bit #15 has drld 270' in 48½ hrs. Drlg wt 25M#; RPM 80.

3/1/81 34 days. Drlg Kelvin sh @ 4746', drld 164' in 22-3/4 hrs. Survey: 2½°S59°W @ 4599'. Bit #15 has drld 434' in 71 hrs. Drlg wt 25M#; RPM 80.

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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E. STEELE McINTYRE

April 1, 1981

American Quasar Petroleum Co.
204 Superior Building
201 North Wolcott,
Casper, Wyoming 82601

Re: SEE ATTACHED SHEET
(March 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the month indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Location		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 N. Wolcott, Casper, Wy 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FEL, (NE SE)		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO.		9. WELL NO. 3-9	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6840' GR (estimated)		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N-R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Monthly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a monthly report of operations for period 3/1/81 - 3/31/81
(please see attached chronological report)RECEIVED
APR 8 1981DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Dirg. Supt.

DATE

3/31/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UPRR 3-9

(10,500' Nugget-dev)

Summit Co., Utah

Pineview Field

3/1/81 34 days. Drlg Kelvin sh @ 4746', drld 164' in 22-3/4 hrs. Survey: $2\frac{1}{2}^{\circ}\text{S}59^{\circ}\text{W}$ @ 4599'. Bit #15 has drld 434' in 71 hrs. Drlg wt 25M#; RPM 80.

UPRR 3-9

(10,500' Nugget-dev)

Summit Co., Utah

Pineview Field

3/2/81 35 days. Drlg Kelvin sh @ 4877', drld 131' in 23 hrs. MW 9.1; vis 37; WL 8.8; pH 9.5. Survey: $2^{\circ}\text{S}60^{\circ}\text{W}$ @ 4815'. Bit #RR15 has drld 565' in 94 hrs. Drlg wt 25M#; RPM 75.

UPRR 3-9

(10,500' Nugget-dev)

Summit Co., Utah

Pineview Field

3/3/81 36 days. Drlg Kelvin @ 4987', drld 110' in 14-3/4 hrs. MW 9.1; vis 37; WL 10; pH 9.5. Survey: $2^{\circ}\text{S}63^{\circ}\text{W}$ @ 4920'. Pld bit #RR15 @ 4887', bit drld 575' in 96½ hrs. Dull grade: 7-4-1/8". Ran bit #RR16 (8-3/4" Security S84F, s/n 970077) in @ 4887', bit has drld 100' in 12½ hrs. Ran multi-shot on IOH w/bit #RR15. Survey: $2\frac{1}{4}^{\circ}\text{S}56^{\circ}\text{W}$ @ 4811'. TVD 4809.43. Coordinates S 21.8', W 58.98', closure S $69^{\circ} 42 \text{ min. } 58 \text{ sec. } 62.88'$. Magnafluxed BHA while out of hole. Drlg wt 25M#; RPM 75.

UPRR 3-9

(10,500' Nugget-dev)

Summit Co., Utah

Pineview Field

3/4/81 37 days. Drlg Kelvin sh & silt. @ 5115', drld 128' in 19 hrs. MW 9.2; vis 41; WL 9.4; pH 10. Survey: $2^{\circ}\text{S}55^{\circ}\text{W}$ @ 4984'. Pld bit #RR16 @ 5035', bit drld 148' in 24-3/4 hrs. Dull grade: 6-4-I. Ran bit #17 (8-3/4" Hughes J22, s/n ST611) in @ 5035', bit has drld 80' in 6½ hrs. Drlg wt 28M#; RPM 75.

UPRR 3-9

(10,500' Nugget-dev)

Summit Co., Utah

Pineview Field

3/5/81 38 days. POH for hole in DP @ 5300', drld 185' in 23 hrs. MW 9.2; vis 37; WL 8.8; pH 9.5. Survey: $2^{\circ}\text{S}63^{\circ}\text{W}$ @ 5230'. Bit #17 has drld 265' in 29½ hrs. Lost pump pressure, now POH looking for hole in DP.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/6/81 39 days. Drlg Kelvin sh @ 5431', drld 131' in 16½ hrs. MW 9.2; vis 38; WL 8.8; pH 9.5. Survey: 2°S69°W @ 5298'. Bit #17 has drld 396' in 46 hrs. POH, looking for hole in DP, found DC w/cracked box, Trp back to btm. Drlg wt 25M#; RPM 54.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/7/81 40 days. Drlg Kelvin sh @ 5565', drld 134' in 18 hrs. Survey: 2½°S68°W @ 5482'. Pld bit #17 @ 5441', bit drld 406' in 47½ hrs. Dull grade: 5-4-1. Ran bit #18 (8-3/4" Smith F2, s/n DJ3862) in @ 5441', bit drld 124' in 16½ hrs. Drlg wt 28M#; RPM 75.

3/8/81 41 days. Drlg Kelvin @ 5763', drld 198' in 22-3/4 hrs. Survey: 2-3/4°S71°W @ 5667'. Bit #18 has drld 322' in 39½ hrs. BGG 1 unit; drlg wt 28M#; RPM 75.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/9/81 42 days. Drlg Kelvin sh @ 5890', drld 127' in 17-3/4 hrs. MW 9.1; vis 38; WL 9.3; pH 9. Survey: 3½°S65°W @ 5816'. Bit #18 was pld @ 5856', bit drld 415' in 52½ hrs. Dull grade: 4-4-1. Ran bit #19 (8-3/4" Hughes J22, s/n HR573) in @ 5856', bit drld 34' in 4-3/4 hrs. Drlg wt 28M#; RPM 75.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/10/81 43 days. Drlg Kelvin sh @ 6016', drld 126' in 23½ hrs. MW 9.2; vis 39; WL 9.9; pH 10. Survey: 2½°S30°W @ 5926'. Bit #19 has drld 160' in 28½ hrs. Drlg wt 35M#; RPM 70.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/11/81 44 days. Drlg Kelvin sh @ 6167', drld 151' in 23 hrs. MW 9.2; vis 38; WL 9.4; pH 9.5. Survey: 2½°S70°W @ 6109'. Bit #19 has drld 311' in 51½ hrs. Drlg wt 35M#; RPM 75.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/12/81 45 days. Drlg Kelvin @ 6338', drld 171' in 23½ hrs. MW 9.2; vis 39; WL 8.8; pH 9.5. Survey: 2½°S62°W @ 6202'. Bit #19 has drld 482' in 75-3/4 hrs. At 6202' TVD 6199.33 S43.63' W109.22'. Drlg wt 35M#; RPM 75.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/13/81 46 days. TIH w/bit #20 @ 6429', drld 91' in 14½ hrs. MW 9.2; vis 39; pH 9. Survey: 2°S70°W @ 6319'. Pld bit #19 @ 6429', bit drld 573' in 82 hrs. Dull Grade: 5-4-1/8". Ran bit #20 (8-3/4" Security S84F, s/n 970205) now TIH @ 6429'.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/14/81 47 days. Drlg Stump @ 6565', drld 136' in 21½ hrs. Survey: 2°S70°W @ 6510'. Fin TIH w/bit #20, in @ 6429', bit has drld 136' in 21½ hrs. Drlg wt 35M#; RPM 62.

3/15/81 48 days. Drlg Stump @ 6710', drld 145' in 23½ hrs. Survey: 2°S82°W @ 6595'. Bit #20 has drld 281' in 44-3/4 hrs. Drlg wt 35M#; RPM 62.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/16/81 49 days. Circ & cond mud @ 6925', drld 210' in 20½ hrs. MW 9.2; vis 39; WL 9.4; pH 9. Survey: 2½°S75°W @ 6781'. TVD 6777.93 S49.90' W129.37'. Bit #20 has drld 496' in 65½ hrs. Began gaining fluid @ 6887', now waiting up to control wtr flow.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

3/17/81 50 days. Wshd & rmd bridge @ 6405', TD 6925'. MW 9.4; vis 42; WL 14; pH 8.5. Raised weight from 9# to 9.5#, POH w/bit #20 @ 6925', bit drld 496' in 65½ hrs. Dull grade: 6-4-1. Ran bit #21 (8-3/4" Smith F3, s/n DS8709). Now wshg bridge @ 6405'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 N. Wolcott, Casper, Wy 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FEL, (NE SE)		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.		9. WELL NO. 3-9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6840' GR (estimated)		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

This is a monthly report of operations for period 4/1/81 - 4/30/81

(Please see attached chronological report)

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Dirg. Supt.

DATE

4/30/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UPRR 3-9 (10,500'Nugget-dev) Summit Co., Utah Pineview Field	4/1/81 65 days. Drlg Preuss @ 7377', drld 62' in 22-3/4 hrs. MW 9.8; vis 65; WL 6.4; pH 10. Survey: 3-3/4°S66°W @ 7357'. Bit #25 has drld 186' in 63½ hrs. Drlg wt 28M#; RPM 62.
UPRR 3-9 (10,500'Nugget-dev) Summit Co., Utah Pineview Field	4/2/81 66 days. Drlg Preuss @ 7412', drld 35' in 13½ hrs. MW 9.8; vis 58; WL 6.4; pH 10.5. Pld bit #25 @ 7389', bit drld 198' in 67-3/4 hrs. Dull grade: 5-4-3/16. Ran bit #26 (8-3/4" Hughes J33 s/n WC793) in @ 7389', bit has drld 23' in 9 hrs. Drlg wt 32M#; RPM 62.
UPRR 3-9 (10,500'Nugget-dev) Summit Co., Utah Pineview Field	4/3/81 67 days. Drlg Preuss @ 7488', drld 76' in 23 hrs. MW 9.9; vis 72; WL 6.4; pH 9.5. Survey: 3½°S83°W @ 7476'. Bit #26 has drld 99' in 32 hrs. Drlg wt 35M#; RPM 62.
UPRR 3-9 (10,500'Nugget-dev) Summit Co., Utah Pineview Field	4/4/81 68 days. Drlg Preuss @ 7568', drld 80' in 23 hrs. Survey: 3-3/4°S88°W @ 7567'. Bit #26 has drld 179' in 55 hrs. Drlg wt 35M#; RPM 62. 4/5/81 69 days. Drlg Preuss @ 7656', drld 88' in 23-3/4 hrs. Bit #26 has drld 267' in 78-3/4 hrs. Drlg wt 35M#; RPM 62.
UPRR 3-9 (10,500'Nugget=dev) Summit Co., Utah Pineview Field	4/6/81 70 days. Drlg Preuss @ 7696', drld 40' in 12½ hrs. MW 10; vis 78; WL 6; pH 9.5. Survey: 3½°S80°W @ 7659'. Pld bit #26 @ 7659', bit drld 270' in 79½ hrs. Dull grade: 6-4-½. Ran bit #27 (8-3/4" Reed FP53A s/n 928190) in @ 7659', bit has drld 37' in 12 hrs. Drlg wt 35M#; RPM 55.
UPRR 3-9 (10,500'Nugget-dev) Summit Co., Utah Pineview Field	4/7/81 71 days. Drlg @ 7771', drld 75' of Preuss in 23 hrs. MW 9.9; vis 59; WL 6.4; pH 10.8. Survey: 3°S80°W @ 7751'. Closure S68.41', W180.01', TVD 7746.33'. Bit #27 has drld 112' in 35 hrs. Drlg wt 35M#; RPM 55.
UPRR 3-9 (10,500'Nugget-dev) Summit Co., Utah Pineview Field	4/8/81 72 days. Drlg Preuss @ 7841', drld 70' in 23½ hrs. MW 9.9; vis 65; WL 6.2; pH 10.8. Bit #27 has drld 182' in 58½ hrs. Drlg wt 35M#; RPM 55.
UPRR 3-9 (10,500'Nugget-dev) Summit Co., Utah Pineview Field	4/9/81 73 days. Drlg @ 7877', drld 36' of Preuss in 12½ hrs. MW 9.9; vis 60; WL 6.2; pH 10.5. Pld bit #27 @ 7844', bit drld 185' in 60½ hrs. Cond: 5-4-1/8". Ran bit #28 (8-3/4" Hughes J33 s/n XF178) Bit has drld 33' in 10½ hrs. Survey: 2-3/4°N88°W @ 7804'. Drlg wt 35M#; RPM 55.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/10/81 74 days. Drlg @ 7964', drld 87' in 23½ hrs. MW 9.8; vis 65; WL 6.4; pH 9.5. Survey: 2¼°N70°W @ 7906'. Est top of Salt @ 7956'. Bit #28 has drld 120' in 33-3/4 hrs. Drlg wt 25-35M#; RPM 55.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/11/81 75 days. Drlg @ 8066', drld 102' in 23½ hrs. Survey: 1½°N75°W @ 7998'. Bit #28 has drld 222' in 57 hrs. Drlg wt 35M#; RPM 55.

4/12/81 76 days. Drlg @ 8161', drld 95' of Twin Creek in 23½ hrs. Survey: 1°N70°W @ 8090'. S/T Twin Creek 8003'. Bit #28 has drld 317' in 80½ hrs. Drlg wt 35M#; RPM 55.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/13/81 77 days. Drlg @ 8253', drld 92' of Twin Creek in 23 hrs. MW 9.7; vis 60; WL 6.4; pH 9.0. Survey: 3/4°N25°E @ 8180', bit #28 has drld 409' in 103½ hrs. Drlg wt 35M#; RPM 55.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/14/81 78 days. Drlg Twin Creek @ 8302', drld 49' in 12-3/4 hrs. MW 9.7; vis 65; WL 6.2; pH 9.5. Survey: 1¼°N20°E @ 8250'. Bit #28 was pld @ 8270', bit drld 426' in 107 hrs. Dull grade: 5-4-1/16". Ran bit #RR22 (8-3/4" FP53A Reed s/n 903428) in @ 8270', bit has drld 32' in 9 hrs. Drlg wt 35M#; RPM 55.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/15/81 79 days. Drlg Twin Creek ls @ 8402', drld 100' in 23½ hrs. MW 9.7; vis 64; WL 6.8; pH 9.5. Survey: 3½°N58°E @ 8242'. Bit #RR22 has drld 132' in 32½ hrs. At MD of 8342' TVD 8327.02' S62.26' W190.34'. Drlg wt 35M#; RPM 55.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/16/81 80 days. Drlg Twin Creek ls @ 8502', drld 100' in 23½ hrs. MW 9.7; vis 57; WL 6.8; pH 10. Survey: 4¼°N77°E @ 8434'. Bit #RR22 has drld 232' in 25-3/4 hrs. Drlg wt 35M#; RPM 35. S/T Leeds 8353'.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/17/81 81 days. Drlg @ 8589', drld 87' of Twin Creek ls in 23 hrs. Bit #22 has drld 319' in 78½ hrs. Drlg wt 25M#; RPM 55.

4/18/81 82 days. Drlg Twin Creek ls @ 8677', drld 88' in 22½ hrs. Survey: 4-3/4°N85°E @ 8619'. Bit #RR22 has drld 407' in 100-3/4 hrs. Drlg wt 25M#; RPM 55.

4/19/81 83 days. Drlg Twin Creek ls @ 8739', drld 62' in 14 hrs. Survey: 4-3/4°E @ 8690'. Bit #RR22 was pld @ 8695', bit drld 425' in 105½ hrs. Dull grade: 5-4-1/8. Ran bit #29 (8-3/4" Hughes J33 s/n JN252) in @ 8695', bit has drld 44' in 9½ hrs. MD 8690', TVD 8674.05' S57.87' W164.99'. Drlg wt 25M#; RPM 55.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/20/81 84 days. Drlg Twin Creek ls @ 8833', drld 94' in 23-3/4 hrs. MW 9.6; vis 62; WL 6.8; pH 9. Survey: 4°S87°E @ 8788'. Bit #29 has drld 138' in 32-3/4 hrs. Drlg wt 25M#; RPM 55.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/21/81 85 days. Drlg @ 8921', drld 88' of Twin Creek ls in 23-3/4 hrs. MW 9.7; vis 64; WL 7; pH 10. Bit #29 has drld 223' in 56½ hrs. Drlg wt 28M#; RPM 70.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/22/81 86 days. Drlg @ 9015', drld 94' Twin Creek 23½ hrs. MW 9.7; vis 75; WL 7; pH 10.2. Survey: 3½°S85°E @ 8881'. S/T Boundary Ridge @ 8792', S/T Rich @ 8856'.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/23/81 87 days. Drlg Twin Creek ls @ 9090', drld 75' in 23½ hrs. MW 9.7; vis 57; WL 6.8; pH 10. Survey: 3°S65°E @ 9036'. At 9036' TVD was 9019.34' S60.67' W143.48'.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/24/81 88 days. Drlg Twin Creek @ 9115', drld 25' in 5 hrs.
MW 9.7; vis 58; WL 6.5; pH 10.5. Pld bit #29 @ 9113', bit drld
418' in 107-3/4 hrs. Dull grade: 5-4-1. Ran bit #30 (8-3/4"
Sec. S84F s/n 973752) in @ 9113', bit has drld 2' in 1/2 hr. Ran
SLM @ 9113', made 7' correction. Drlg wt 30M#; RPM 58.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/25/81 89 days. Drlg Twin Creek @ 9170', drld 55' in 24 hrs.
Bit #30 has drld 57' in 24 1/2 hrs. Drlg wt 30M#; RPM 58.
4/26/81 90 days. Drlg Twin Creek @ 9270', drld 100' in 23 hrs.
Bit #30 has drld 157' in 47 1/2 hrs. S/T Slide Rock is 9143'.
Drlg wt 32M#; RPM 58.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/27/81 91 days. TD 9413', TOH, drld 143' in 21 hrs. MW 9.7;
vis 55; WL 6.7; pH 9.5. S/T Gyp Springs 9242', S/T Nugget 9287'.
Pld bit #30, bit drld 300' in 68 1/2 hrs.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/28/81 92 days. Drlg Nugget ss @ 9476', drld 63' in 17 hrs.
MW 9.7; vis 65; WL 6.5; pH 9.5. Survey: 2 1/4°S58°E @ 9386'. Pld
bit #30 @ 9413', bit drld 300' in 68 1/2 hrs. Dull grade: 7-4-1/2.
Ran bit #31 (8-3/4" Hughes J77 s/n KC430) in @ 9413', bit has drld
63' in 17 hrs. Drlg wt 40M#; RPM 56.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/29/81 93 days. Drlg Nugget @ 9615', drld 139' in 23-3/4
hrs. MW 9.8; vis 55; WL 6.8; pH 9.5. Bit #31 has drld 202'
in 40 1/2 hrs. Drlg wt 40M#; RPM 56.

UPRR 3-9
(10,500'Nugget-dev)
Summit Co., Utah
Pineview Field

4/30/81 94 days. Drlg Nugget ss @ 9710', drld 95' in 12 hrs.
MW 9.7; vis 56; WL 6.8; pH 10.3. Bit #31 was pld @ 9620', bit
drld 207' in 40-3/4 hrs. Dull grade: 5-4-3/16". Ran bit #32
(8-3/4" Hughes J77 s/n KC429) in @ 9620', bit has drld 90' in
11 1/2 hrs. Drlg wt 40M#; RPM 56.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

5/1/81 95 days. Drlg Nugget ss @ 9960'. drld 250' in 23-3/4 hrs. MW 9.8; vis 66; WL 6.8; pH 11. Bit #32 has drld 340' in 35 1/2 hrs. Lost 20 bbls mud from 9892-9893', regained full returns immediately. Drlg wt 40M#; RPM 55.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

5/2/81 96 days. TD 10,100', drld 140' of Nugget ss & sh & short trip. for logs. Bit #32 has drld 480' in 55 1/2 hrs. S/T Ankareh 9950', lost 30 bbls mud from 9962-9978', regained circ immediately. Now short trip. prep to run electric logs.

5/3/81 97 days. Logging w/Schlumberger, TD 10,100'. Pld bit #32 to log. Dull grade: 4-5-1/4. Electric log S/T: Evaporites 7760', Twin Creek 8000', Nugget 9285'. Ran Dual Laterolog, Compensated Neutron formation density & Dipmeter from 10,097-1488', btm hole temp 175°. Now logging.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

5/4/81 98 days. TD 10,100', RU csg crew. MW 9.7; vis 62; WL 6.6; pH 10.5. Fin logging, LD logging tools, ran bit #32, Trp to btm, cond hole, short trpd, circ, POH, LD DP & DC's. Now RU to run csg.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

5/5/81 99 days. WOC 5 1/2" csg. TD 10,100', RU & ran 5 1/2" csg as follows:

48 jts 5 1/2" 23# N80 LTC	1955.41'
22 jts 5 1/2" 23# S95 LTC	902.64'
2 jts 5 1/2" 23# N80 LTC	76.47'
99 jts 5 1/2" 17# K55 LTC	4125.07'
72 jts 5 1/2" 17# N80 LTC	3049.66'
243 jts	10,109.25'
Float Equip.	6.07'

Total length of string 10,115.32'

Set @ 10,102' KB. Float collar @ 10,057.28', staged collar @ 8140.53'. Ran 2 cmt bskt, 2 centralizers. Circ 90 min, cmt'd as follows: pmpd 20 bbls Spacer 1000 + 10% salt, followed by 20 bbls CW w/5% salt, ran 775 sx of self-stress cmt w/18% salt, 4/10 of 1% D13A, displ w/228 bbls of mud, bumped plug @ 2500 psi @ 6:15 pm 5/4/81. Had good returns thruout 1st stage. Drpd bomb, opnd tool, cmt'd 2nd stage as follows: Pmpd 20 bbls Spacer 1000 w/10% salt followed by 20 bbls CW, pmpd 930 sx of self-stress cmt w/37.2% salt; 1/4# D-29, displ w/187.5 bbls wtr, pmpd plug w/2500 psi, DV collar would not hold, SI @ surface, plgd down @ 1:25 am 5/5/81. Had good returns thruout job. Now WOC, prep to set slips.

UPRR 3-9
(10,500' Nugget-dev)
Summit Co., Utah
Pineview Field

5/6/81 100 days. Rig released. TD 10,100'. Set slips on 5 1/2" csg w/140M#. Released rig @ 12:00 noon 5/5/81. Now RDRT.
FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 N. Wolcott, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FEL, (NE SE)		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.		9. WELL NO. 3-9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6840' GR (estimated)		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

This is a monthly report of operations for period May 1, 1981 - May 6, 1981.

(Please see attached chronological report)

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Dir'l. Supt. DATE 5/30/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
American Quasar Petroleum Co. (39) 861-84373. ADDRESS OF OPERATOR
707 United Bank Tower 1700 Broadway Denver, Colorado 802904. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1984' FSL, 660' FEL, NE $\frac{1}{4}$ SE $\frac{1}{4}$

At top prod. interval reported below

At total depth

DIVISION OF
OIL, GAS & MINING14. PERMIT NO. DATE ISSUED
API 43 043 30151 10/19/80

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR

9. WELL NO.

3-9

10. FIELD AND POOL, OR WILDCAT

Pineview

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T2N-R7E

12. COUNTY OR PARISH
Summit13. STATE
Utah

15. DATE SPUNDED 1/26/81 16. DATE T.D. REACHED 5/2/81 17. DATE COMPL. (Ready to prod.) 6/3/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 6862 19. ELEV. CASINGHEAD 6846 GR

20. TOTAL DEPTH, MD & TVD 10,102 21. PLUG, BACK T.D., MD & TVD 9470 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0 - TD CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Nugget - 9346-9450 (Gross perfs) See perf record 25. WAS DIRECTIONAL SURVEY MADE Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, Compensated Neutron and Dipmeter 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	conductor	73'	17 $\frac{1}{2}$ "	Ready mix	
9 5/8	36#	1494'	12 $\frac{1}{4}$ "	575 sx Lite & 300 sx G	0
5 1/2	17 & 23#	10102	8 3/4"	775 sx 2nd stage w/930 sx DV @8140	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9346-52	1 SPF			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9354-83				9346-9450	4410 gals 15% HCl
9405-11					
9415-40					
9444-50					

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/3/81		Flowing				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/3/81	24	33/64"	→	928	873	653	940
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
445		→	Same as above	Same as above	Same as above	40 ⁰	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Northwest Pipeline TEST WITNESSED BY J. Hathorn

35. LIST OF ATTACHMENTS

None (Logs and Surveys forwarded)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Division Operations Manager

DATE 6/11/81

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No DST's				Twin Creek Watton Canyon Boundary Ridge Rich Gypsum Springs Nugget	8000 8612 8846 8914 9243 9286	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway #707, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1984' FSL, 660' FEL, NE SE		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30151		9. WELL NO. 3-9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6862 GR 6846		10. FIELD AND POOL, OR WILDCAT Pineview - Nugget
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Recomplete <input checked="" type="checkbox"/>	XXX <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recomplete the UPRR 3-9 from the Nugget interval 9346-9450' (gross interval) to the Twin Creek formation at 8704-9240'. Attached copy of prognosis provides the details of the recompletion.

RECEIVED

AUG 6 1984

DIVISION OF OIL
GAS & MININGAPPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 8/1/84BY: [Signature]

Cause no. 160-25, 7/26/84.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Production Manager

DATE 8/1/84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UPRR 3-9
TWIN CREEK RECOMPLETION
SUMMIT COUNTY, UTAH

1. MIRU service unit. ND tree and NU BOP's.
2. TOH w/tbg and submersible pump. LD submersible pump.
3. RU WL and run 4.3" gauge ring to $\pm 9300'$. Set CICR at $\pm 9300'$. (Use GR w/CCL). RD WL.
4. TIH w/stringer and squeeze Nugget perms at 9346-9450' (gross) w/100 sx cement. Unsting, reverse. TOH.
5. Begin Twin Creek testing as follows:
 - i) All acid used will be 28% HCl. Sequestered and inhibited for 180°F BHT.
 - ii) Zones will be swab/flow tested for hydrocarbon prior to acidizing.
 - iii) Non-commercial Twin Creek members will be squeezed off as necessary during completion testing. Drill out and test cement squeeze as necessary. Retrieve RBP as necessary.
 - iv) Zones will be perforated w/4" csg gun, 2 SPF.

MEMBER	PERFORATIONS	(SHOTS)	GALLONS 28% HCl
Sliderock	9190-9220'; 9230-40'	(84)	5000
Rich	8972-95'; 9036-48'	(74)	5000
Watton Canyon	8704-20'; 8744-52'; 8762-82'; 8788-98; 8824-40'	(150)	7500

6. Place well on production and test.


APPROVED


DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, #707, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1984' FSL, 660' FEL (NE SE)		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30151		9. WELL NO. 3-9
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6846' GR		10. FIELD AND POOL, OR WILDCAT Pineview-Nugget
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

well status

XXXX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 3, 1983 well SI.
CICR 9470'.
Perfs 9346-9450' to be P&A.
Plan to recomplete in Twin Creek.
Approval received from State of Utah 8/6/84.

RECEIVED

AUG 27 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John A. Nola

TITLE Div. Prod. Mgr.

DATE 8/21/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to test or to
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, #707, Denver, CO 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1984' FSL, 660' FEL, NE SE		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO. 43-043-30151		9. WELL NO. 3-9	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6862, GR 6846		10. FIELD AND POOL, OR WILDCAT Pineview - Nugget	
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec 3, T2N-R7E	
		12. COUNTY OR PARISH Summit	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Recompletion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIR 9-27-84

Set cmt retainer @ 9308' (KB talley).

Squeezed Nugget perms 9346-9450' w/100 sxs cmt.

Perfd Sliderock 9141-9240' (122 shots). Acidized w/5000 gals HCL.

Swbd well.

10-6-84 Well flowing -- Back on production. Conducting flow tests.

18. I hereby certify that the foregoing is true and correct

SIGNED

John D. Rolan

TITLE

Division Production Manager

DATE

10/12/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company		3. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 700, Rock Springs, Wyoming 82902		4. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		5. FARM OR LEASE NAME
14. PERMIT NO.		6. WELL NO. 3-9
15. ELEVATIONS (Show whether of, to, or from)		7. FIELD AND POOL, OR WILDCAT Pineview
DIVISION OF OIL GAS & MINING		8. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec 3 2 N 7 E
12. COUNTY OR PARISH Summit		13. STATE Utah

APR 26 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT RESPONSES:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Change of Operator	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah:

43-043

API

WELLS

LOCATION

30026 Bingham 2-1 NW/4 SW/4 Sec 2, T2N, R7E
30125 Bingham 2-1A SW SW Sec 2, T2N, R7E
30028 Bingham 2-2 NW NW, Sec 2, T2N, R7E
30033 Bingham 2-3 SE SW, Sec 2, T2N, R7E
30038 Bingham 2-4 SE NW, Sec 2, T2N, R7E
Bingham 2-5(TA) NW SE, Sec 2, T2N, R7E
30025 Bingham 10-1 NW NE, Sec 10, T2N, R7E
30016 Bingham 10-2 NW NW, Sec 10, T2N, R7E
30097 Bingham 10-3 (water) SE NW, Sec 10, T2N, R7E
30012 UPRR 3-1 NW/4 NW/4, Sec 3, T2N, R7E
30015 UPRR 3-2 NW SW, Sec 3, T2N, R7E
30019 UPRR 3-3 NW/SE, Sec 3, T2N, R7E

43-043

API

WELLS

LOCATION

30031 UPRR 3-4 SE NW, Sec 3, T2N, R7E
30035 UPRR 3-5 (water) SE SW, Sec 3, T2N, R7E
30036 UPRR 3-6 SE SE, Sec 3, T2N, R7E
Pineview 3-7(TA) SW SW, Sec 3, T2N, R7E
30120 UPRR 3-8 SW NW, Sec 3, T2N, R7E
30151 UPRR 3-9 NE SE, Sec 3, T2N, R7E
Newton Sheep #1 NE SE, Sec 4, T2N, R7E
Clark 4-1(TA) SE SW, Sec 4, T2N, R7E
30077 Pineview 4-3 SE SE, Sec 4, T2N, R7E
30083 Pineview 4-4 SE SE, Sec 4, T2N, R7E
30103 Newton Sheep 4-5 NE NE, Sec 4, T2N, R7E
CONTINUES PAGE 2

18. I hereby certify that the foregoing is true and correct

SIGNED

S.M. Schram

TITLE Production Superintendent

DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

POW

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 802080	
3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, WY 82902-0700		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SE Sec. 3		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO. 43-043-30151		9. WELL NO. UPRR 3-9	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6846' GR		10. FIELD AND POOL, OR WILDCAT Pineview - Twin Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N, R7E	
		12. COUNTY OR PARISH Summit	
		18. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Artificial Lift Installation <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to declining reservoir pressure and increasing water cuts, artificial lift has become necessary for the continued production of the subject well. An electric submersible pump was installed February 16, 1987. Production is approximately 270 BOPD, 440 MCFGPD, and 1992 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED Keith J. Mosich 1/24/88 TITLE Petroleum Engineer DATE 2/19/87
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

85 91



us

A Subsidiary of
Union Pacific Corporation

May 29, 1987

RECEIVED
JUN 01 1987

060817

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,

Edward Robert
Insurance Coordinator

ER:vp-9

Attachment

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)Page 2 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● CHAMPLIN PETROLEUM CO.
P O BOX 700
ROCK SPRINGS WY 82902
ATTN: BETTY OLSONUtah Account No. N0200Report Period (Month/Year) 5 / 87Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X UPRR 3-4 4304330031	02095	02N 07E 3		WTCYN				
X UPRR 3-6 4304330036	02105	02N 07E 3		NGSD				
X UPRR 3-6 4304330036	02105	02N 07E 3		TWNCR				
X UPRR 3-8S 4304330120	02110	02N 07E 3		STUMP				
X UPRR #3-9 4304330151	02115	02N 07E 3		TWNCR				
X UPRR 19-2 4304330068	02140	02N 07E 19		TWNCR				
X UPRR 4-8S 4304330115	02145	02N 07E 4		STUMP				
X NEWTON SHEEP 4-6 4304330116	02160	02N 07E 4		TWCRI				
X NEWTON SHEEP 4-5S 4304330103	02165	02N 07E 4		STUMP				
X BINGHAM 2-1 4304330026	02170	02N 07E 2		NGSD				
X BINGHAM 2-1A 4304330125	02175	02N 07E 2		NGSD				
X BINGHAM 2-2 4304330028	02180	02N 07E 2		NGSD				
X BINGHAM 2-3 4304330033	02185	02N 07E 2		NGSD				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 23, 1990

Mr. Ted Brown
Union Pacific Resources Company
P.O. Box 7
Fort Worth, Texas 76101-0007

Dear Mr. Brown:

Re: Commingling Well Production into Common Production Facilities

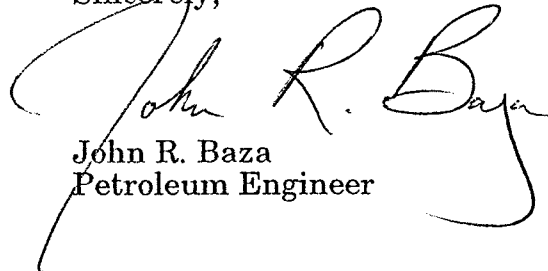
The Division of Oil, Gas and Mining has received and reviewed your letter dated May 1, 1990, requesting approval to commingle well production from all wells in Sections 2, 3, and 10, Township 2 North, Range 7 East into common production facilities.

The Division accepts the procedure for commingling production as outlined in your letter. You should be aware that allocation of production revenue interest shall remain a contractual matter between Union Pacific Resources Company and the various working interest and royalty interest owners of the wells. The Division's acceptance of the stated commingling procedures does not constitute approval to modify any established agreements among the owners of the wells, and notification of changes in the methods of measurement or allocation of production to the various owners shall be the responsibility of your company as operator.

In your letter, you indicate that production from individual wells involved in the commingling will be tested monthly and production allocations will be based on such tests. Such testing is considered a stipulation of the Division's acceptance of your procedure, and proper measurement and allocation for individual wells will be an item for verification in any future audits performed on these wells by Division staff.

The Division appreciates your attention to this matter. If you have any additional questions or concerns, please do not hesitate to contact me.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
S. L. Schneider
Well files

OI2/293

an equal opportunity employer

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465REPORT PERIOD (MONTH/YEAR): 12 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name PI Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
BINGHAM 1-42-3 (2-7)						
4304330029 00460 02N 07E 3	NGSD			fee		
JUDD 34-3						
4304330098 02070 02N 06E 34	NGSD			fee (SOW)		
JUDD 34-1						
4304330061 02075 02N 06E 34	NGSD			fee (SOW)		
UPRR 3-1						
4304330012 02080 02N 07E 3	STUMP			fee (SOW)		
UPRR 3-2						
4304330015 02085 02N 07E 3	NGSD			fee (SOW)		
UPRR 3-6						
4304330036 02105 02N 07E 3	TWCNG			fee (POW)		
UPRR 3-9						
4304330151 02115 02N 07E 3	TWNCR			fee (POW)		
BINGHAM 2-1						
4304330026 02170 02N 07E 2	NGSD			fee (POW)		
BINGHAM 2-1A						
4304330125 02175 02N 07E 2	NGSD			fee (POW)		
BINGHAM 2-2						
4304330028 02180 02N 07E 2	TWNCR			fee (TA)		
BINGHAM 2-3						
4304330033 02185 02N 07E 2	NGSD			fee (SOW)		
BINGHAM 2-4						
4304330038 02190 02N 07E 2	NGSD			fee (SOW)		
BINGHAM 10-1						
4304330025 02195 02N 07E 10	TWNCR			fee (SOW)		
TOTALS						

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL (<input checked="" type="checkbox"/>) GAS () OTHER: () INJ. ()		5. Lease Designation and Serial No. Fee
2. Name of Operator Union Pacific Resources Company		6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone Number P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007 Telephone (817) 321-6739		7. Unit Agreement Name NA
4. Location of Well Footages QQ, Sec., T., R., M. (NESE) Sec.3, T2N-R7E		8. Well Name and Number UPRR 3-9
		9. API Well Number 43-043-30151
		10. Field and Pool, or Wildcat Pineview
		County Summit
		State Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <p>() Abandonment () New Construction () Casing Repair () Pull or Alter Casing () Change of Plans () Recompletion () Conversion to Injection () Shoot or Acidize () Fracture Test () Vent or Flare () Multiple Completion () Water Shutoff (<input checked="" type="checkbox"/>) Other: Change of Operator</p> <p>Approximate date work will start: Upon Approval</p>	<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p>() Abandonment * () New Construction () Casing Repair () Pull or Alter Casing () Change of Plans () Shoot or Acidize () Conversion to Injection () Vent or Flare () Fracture Treat () Water Shut-Off Shutoff () Other _____</p> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Reclamations to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:

Dorothy Moravek

D. Moravek

Title: Regulatory Analyst

Date

12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:

Robert T. Kennedy

Robert T. Kennedy

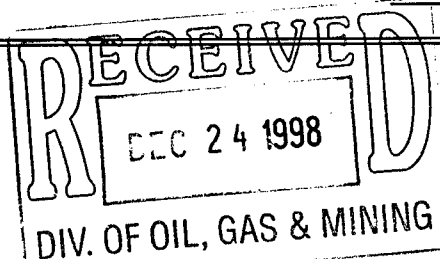
Title: Vice President-Land

Date:

12-22-98

(This space for State use only)

(12/92)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2
Dorothy Moravek
Notification of Sale
January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in dark ink, reading "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ ✓
3-JRB ✓	8-FILE ✓
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-99**TO:** (new operator) CITATION OIL & GAS CORP(address) P.O. BOX 690688HOUSTON, TX 77269-0688RUTH ANN ALFORDPhone: (281) 469-9664Account no. N0265**FROM:** (old operator)

(address)

UNION PACIFIC RESOURCES CO.P.O. BOX 7 MS 29-3006-01FORT WORTH, TX 76101-0007DOROTHY MORAVEKPhone: (817) 321-6739Account no. N9465**WELL(S)** attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43-043-30151</u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 12.24.98)
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 12.24.98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) If yes, show company file number:
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3.11.99)
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above. (New filing system)
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3.11.99)
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- WDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- WDR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 2.11.99 Bond # RSB-670565)
- WDR 2. A copy of this form has been placed in the new and former operator's bond files.
- WDR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) Yes, as of today's date 3.10.99. If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- WDR 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 5.12.99.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS



March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

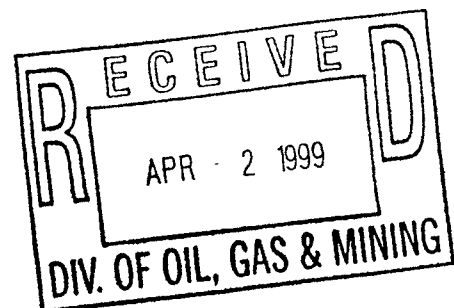
If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Ward".

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL



GAS



OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **1984' FSL & 660' FEL**QQ, Sec., T., R., M.: **NE SE Sec. 3, T2N-R7E**

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

UPRR 3-9

9. API Well Number:

43-043-30151

10. Field and Pool, or Wildcat:

PineviewCounty: **Summit**State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Replace Submersible Pumping Equipment | |

Date of work completion **12/29/04**Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation replaced the submersible pumping assembly in the above named well as follows: 112 stg RA22 pump with RGV intake; 67.5 HP RM25OS mtr. Bottom of mtr at 2437' FB.

13.

Name & Signature:

*Bridget Lisenbe***Bridget Lisenbe**

Title:

Regulatory Assistant

Date:

2/18/05

(This space for State use only)

MONTHLY SUMMARY REPORT OF GAS PROCESSING PLANT OPERATIONS - FORM 13-A

FACILITY PINEVIEW GAS PLANT
OPERATOR CITATION OIL AND GAS CORP.
ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77069-2212

OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT []

GAS ACQUISITIONS		MCF
1. GAS INTO GATHERING SYSTEM		25816
2. DISPOSITIONS OF UNPROCESSED WET GAS FROM GATHERING SYSTEM (explain)		
3. PLANT INTAKE FROM GATHERING SYSTEM (Plant meters)		25816
4. (LOSS) OR GAIN (line 3 - line 1 = line 2)		
5. GAS FROM OTHER PROCESSING PLANTS (Plant names:		
6. GAS FROM MAIN TRANSMISSION LINE (Pipeline company:		
7. GAS WITHDRAWN FROM STORAGE		
TOTAL ACQUISITIONS (add lines 3, 5, 6, and 7)		25816

GAS DISPOSITIONS			MCF
1. PLANT FUEL	3,302	7. CYCLED	
2. VENTED/FLARED	0	8. UNDERGROUND STORAGE	
3. EXTRACTION LOSS (SHRINKAGE)	7,234	9. OTHER PROCESSING PLANTS	
4. FIELD FUEL & USE	383	10. TRANSMISSION LINE	14,832
5. LIFT GAS		11. METER DIFFERENTIAL - LOSS/(GAIN)	65
6. REPRESSURING/PRESSURE MAINTENANCE		12. OTHER DISPOSITIONS (explain)	
TOTAL DISPOSITIONS (add lines 1 through 12)			25,816

PLANT PRODUCTION, RECEIPTS, DELIVERIES, AND STOCK IN GALLONS					
PRODUCT	OPENING STOCK	RECEIPTS	PRODUCTION	DELIVERIES	CLOSING STOCK
ETHANE					
PROPANE					
ISO-BUTANE					
BUTANE					
NGL MIX	63,300		140,676	152,076	51,900
GASOLINE					
CONDENSATE					
KEROSENE					
OTHER:					
TOTAL	63,300		140,676	152,076	51,900

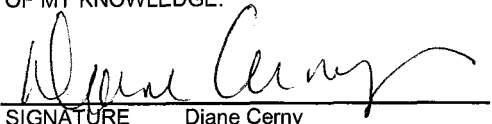
BTU OF GAS SOLD 1.2207

PRODUCTION OF SULFUR
FROM PROCESSING NATURAL GAS: _____ LONG TONS

COMMENTS:

No propane sales this month; propane stock sold off 1/99.
Plant now selling only NGL Mix.

I HEREBY CERTIFY THAT THIS REPORT
IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE.


SIGNATURE Diane Cerny
Production Analyst I
TITLE _____ DATE 4/23/2013

Phone No. (281) 891-1562

APR 29 2013

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY PINEVIEW GAS PLANT
OPERATOR CITATION OIL AND GAS CORP.
ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77070-5623


PAGE 1 OF 1
OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT ()

WELL OPERATOR	WELL NAME	API NUMBER	METERED WELL VOLUME (MCF)	RESIDUE GAS RETURNED TO FIELD (MCF)	ALLOCATIONS:	
					RESIDUE GAS SOLD (MCF)	NGLS (GALLONS)
CITATION OIL AND GAS CORP.	BINGHAM 2-1	43-043-30026	3,813	56	2,210	20,486
CITATION OIL AND GAS CORP.	BINGHAM 2-1A	43-043-30125	2,753	41	1,641	15,827
CITATION OIL AND GAS CORP.	BINGHAM 2-6H	43-043-30317	347	5	209	1,444
CITATION OIL AND GAS CORP.	BINGHAM 10-1	43-043-30025	0	0	0	0
CITATION OIL AND GAS CORP.	BINGHAM 1-42-3	43-043-30029	2,705	40	1,578	15,366
CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,319	20	730	9,082
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,140	121	4,652	50,903
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,698	55	2,070	22,146
CITATION OIL AND GAS CORP.	UPRR 3-10	43-043-30302	3,041	45	1,742	16,822
CITATION OIL AND GAS CORP.	JUDD 34-1H	43-043-30301	0	0	0	0
TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


SIGNATURE Diane Cerny DATE
TITLE Production Analyst I 23-Apr-13
PHONE NO. - 281-891-1562

APR 29 2013

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY
OPERATOR
ADDRESS

PINEVIEW GAS PLANT
CITATION OIL AND GAS CORP.
14077 CUTTEN ROAD
HOUSTON, TX 77070-5623

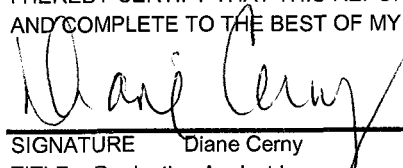
PAGE 1 OF 1
OPERATIONS MONTH/YR
Mar-13

CORRECTED REPORT ()

WELL OPERATOR	WELL NAME	API NUMBER	METERED WELL VOLUME (MCF)	RESIDUE GAS RETURNED TO FIELD (MCF)	ALLOCATIONS:	
					RESIDUE GAS SOLD (MCF)	NGLS (GALLONS)
CITATION OIL AND GAS CORP.	BINGHAM 2-1	43-043-30026	3,815	56	2,213	20,498
CITATION OIL AND GAS CORP.	BINGHAM 2-1A	43-043-30125	2,753	41	1,641	15,827
CITATION OIL AND GAS CORP.	BINGHAM 2-6H	43-043-30317	347	5	209	1,444
CITATION OIL AND GAS CORP.	BINGHAM 10-1	43-043-30025	0	0	0	0
CITATION OIL AND GAS CORP.	BINGHAM 1-42-3	43-043-30029	2,706	40	1,578	15,372
CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,317	20	729	9,069
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,137	121	4,650	50,886
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,699	55	2,070	22,153
CITATION OIL AND GAS CORP.	UPRR 3-10	43-043-30302	3,042	45	1,742	16,827
CITATION OIL AND GAS CORP.	JUDD 34-1H	43-043-30301	0	0	0	0
TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


SIGNATURE Diane Cerny
TITLE Production Analyst I
PHONE NO. - 281-891-1562
DATE 09-May-13

RECEIVED

MAY 28 2013

DIV. OF OIL, GAS & MINING

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY PINEVIEW GAS PLANT
OPERATOR CITATION OIL AND GAS CORP.
ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77070-5623

PAGE 1 OF 1
OPERATIONS MONTH/YR

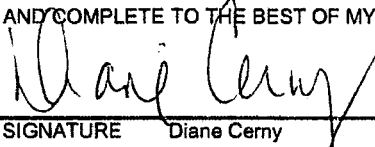
Mar-13

CORRECTED REPORT ()

WELL OPERATOR	WELL NAME	API NUMBER	METERED WELL VOLUME (MCF)	RESIDUE GAS RETURNED TO FIELD (MCF)	ALLOCATIONS:	
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TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


SIGNATURE Diane Cerny DATE
TITLE Production Analyst I 09-May-13
PHONE NO. - 281-891-1562

RECEIVED

MAY 22 2013

DIV. OF OIL, GAS & MINING

MONTHLY SUMMARY REPORT OF GAS PROCESSING PLANT OPERATIONS - FORM 13-A

FACILITY PINEVIEW GAS PLANT
OPERATOR CITATION OIL AND GAS CORP.
ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77069-2212

OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT []

GAS ACQUISITIONS		MCF
1. GAS INTO GATHERING SYSTEM		25816
2. DISPOSITIONS OF UNPROCESSED WET GAS FROM GATHERING SYSTEM (explain)		
3. PLANT INTAKE FROM GATHERING SYSTEM (Plant meters)		25816
4. (LOSS) OR GAIN (line 3 - line 1 = line 2)		
5. GAS FROM OTHER PROCESSING PLANTS (Plant names:		
6. GAS FROM MAIN TRANSMISSION LINE (Pipeline company:		
7. GAS WITHDRAWN FROM STORAGE		
TOTAL ACQUISITIONS (add lines 3, 5, 6, and 7)		25816

GAS DISPOSITIONS			MCF
1. PLANT FUEL	3,302	7. CYCLED	
2. VENTED/FLARED	0	8. UNDERGROUND STORAGE	
3. EXTRACTION LOSS (SHRINKAGE)	7,234	9. OTHER PROCESSING PLANTS	
4. FIELD FUEL & USE	383	10. TRANSMISSION LINE	14,832
5. LIFT GAS		11. METER DIFFERENTIAL - LOSS/(GAIN)	65
6. REPRESSURING/PRESSURE MAINTENANCE		12. OTHER DISPOSITIONS (explain)	
TOTAL DISPOSITIONS (add lines 1 through 12)			25,816

PLANT PRODUCTION, RECEIPTS, DELIVERIES, AND STOCK IN GALLONS					
PRODUCT	OPENING STOCK	RECEIPTS	PRODUCTION	DELIVERIES	CLOSING STOCK
ETHANE					
PROPANE					
ISO-BUTANE					
BUTANE					
NGL MIX	63,300		140,676	152,076	51,900
GASOLINE					
CONDENSATE					
KEROSENE					
OTHER:					
TOTAL	63,300		140,676	152,076	51,900

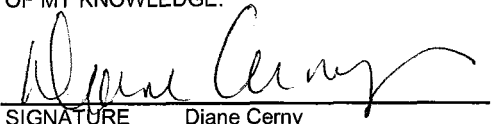
BTU OF GAS SOLD 1.2207

PRODUCTION OF SULFUR
FROM PROCESSING NATURAL GAS: _____ LONG TONS

COMMENTS:

No propane sales this month; propane stock sold off 1/99.
Plant now selling only NGL Mix.

I HEREBY CERTIFY THAT THIS REPORT
IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE.


SIGNATURE Diane Cerny
Production Analyst I
TITLE _____ DATE 4/23/2013

Phone No. (281) 891-1562

APR 29 2013

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY PINEVIEW GAS PLANT
OPERATOR CITATION OIL AND GAS CORP.
ADDRESS 14077 CUTTEN ROAD
HOUSTON, TX 77070-5623

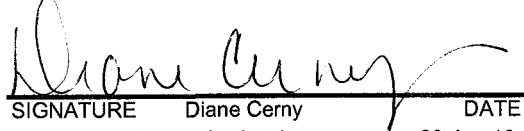
PAGE 1 OF 1
OPERATIONS MONTH/YR Mar-13

CORRECTED REPORT ()

WELL OPERATOR	WELL NAME	API NUMBER	METERED WELL VOLUME (MCF)	RESIDUE GAS RETURNED TO FIELD (MCF)	ALLOCATIONS:	
					RESIDUE GAS SOLD (MCF)	NGLS (GALLONS)
CITATION OIL AND GAS CORP.	BINGHAM 2-1	43-043-30026	3,813	56	2,210	20,486
CITATION OIL AND GAS CORP.	BINGHAM 2-1A	43-043-30125	2,753	41	1,641	15,827
CITATION OIL AND GAS CORP.	BINGHAM 2-6H	43-043-30317	347	5	209	1,444
CITATION OIL AND GAS CORP.	BINGHAM 10-1	43-043-30025	0	0	0	0
CITATION OIL AND GAS CORP.	BINGHAM 1-42-3	43-043-30029	2,705	40	1,578	15,366
CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,319	20	730	9,082
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,140	121	4,652	50,903
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,698	55	2,070	22,146
CITATION OIL AND GAS CORP.	UPRR 3-10	43-043-30302	3,041	45	1,742	16,822
CITATION OIL AND GAS CORP.	JUDD 34-1H	43-043-30301	0	0	0	0
TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

I HEREBY CERTIFY THAT THIS REPORT IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE.


SIGNATURE Diane Cerny DATE
TITLE Production Analyst I 23-Apr-13
PHONE NO. - 281-891-1562

APR 29 2013

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY
OPERATOR
ADDRESS

PINEVIEW GAS PLANT
CITATION OIL AND GAS CORP.
14077 CUTTEN ROAD
HOUSTON, TX 77070-5623

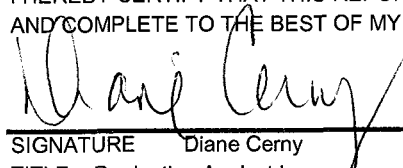
PAGE 1 OF 1
OPERATIONS MONTH/YR
Mar-13

CORRECTED REPORT ()

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					RESIDUE GAS SOLD (MCF)	NGLS (GALLONS)
CITATION OIL AND GAS CORP.	BINGHAM 2-1	43-043-30026	3,815	56	2,213	20,498
CITATION OIL AND GAS CORP.	BINGHAM 2-1A	43-043-30125	2,753	41	1,641	15,827
CITATION OIL AND GAS CORP.	BINGHAM 2-6H	43-043-30317	347	5	209	1,444
CITATION OIL AND GAS CORP.	BINGHAM 10-1	43-043-30025	0	0	0	0
CITATION OIL AND GAS CORP.	BINGHAM 1-42-3	43-043-30029	2,706	40	1,578	15,372
CITATION OIL AND GAS CORP.	UPRR 3-2	43-043-30015	1,317	20	729	9,069
CITATION OIL AND GAS CORP.	UPRR 3-6 TWCNG	43-043-30036	8,137	121	4,650	50,886
CITATION OIL AND GAS CORP.	UPRR 3-9	43-043-30151	3,699	55	2,070	22,153
CITATION OIL AND GAS CORP.	UPRR 3-10	43-043-30302	3,042	45	1,742	16,827
CITATION OIL AND GAS CORP.	JUDD 34-1H	43-043-30301	0	0	0	0
TOTALS (TOTAL ONLY IF THIS IS LAST PAGE OF REPORT)			25,816	383	14,832	152,076

COMMENTS:

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SIGNATURE Diane Cerny
TITLE Production Analyst I
PHONE NO. - 281-891-1562
DATE 09-May-13

RECEIVED

MAY 28 2013

DIV. OF OIL, GAS & MINING

Revision

MONTHLY REPORT OF GAS PROCESSING PLANT PRODUCT ALLOCATIONS - FORM 13-B

FACILITY PINEVIEW GAS PLANT
OPERATOR CITATION OIL AND GAS CORP.
ADDRESS 14077 CUTTEN ROAD
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PAGE 1 OF 1
OPERATIONS MONTH/YR

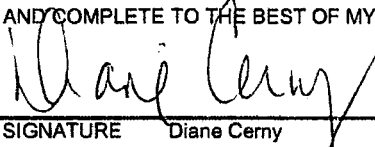
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